

HOUSE BILL NO. 2275

AMENDMENT IN THE NATURE OF A SUBSTITUTE

(Proposed by the House Committee on Commerce and Energy

on January 26, 2023)

(Patron Prior to Substitute--Delegate Kilgore)

A BILL to amend and reenact §§ 30-202 through 30-205, 30-209, 45.2-1712, 45.2-1713, and 56-599 of the Code of Virginia, relating to energy planning and electric utility oversight; Commission on Electricity Utility Regulation; membership, meetings, and powers and duties; Virginia Energy Plan; public presentation of plan; electric utilities; integrated research plans; stakeholder groups and public outreach required.

**Be it enacted by the General Assembly of Virginia:**

**1. That §§ 30-202 through 30-205, 30-209, 45.2-1712, 45.2-1713, and 56-599 of the Code of Virginia are amended and reenacted as follows:**

**§ 30-202. (Expires July 1, 2024) Membership; terms.**

The Commission shall consist of ~~10 legislative~~ 13 members that include 10 legislative members and three nonlegislative citizen members. Members shall be appointed as follows: four members of the Senate to be appointed by the Senate Committee on Rules ~~and~~ that consist of three members from the majority party and one member from the minority party or an equal number from each in the event the chamber is evenly divided; six members of the House of Delegates to be appointed by the Speaker of the House of Delegates in accordance with the principles of proportional representation contained in the Rules of the House of Delegates; one nonlegislative citizen member with expertise in public utility regulation to be appointed by the Senate Committee on Rules; one nonlegislative citizen member with expertise in public utility regulation to be appointed by the Speaker of the House of Delegates; and one nonlegislative citizen member with expertise in public utility regulation to be appointed by the Governor. Nonlegislative citizen members of the Commission shall be citizens of the Commonwealth. Any member of the

26 Commission appointed on or after July 1, 2023 shall complete within 90 days of his appointment, an  
27 orientation on electric utility regulation provided by the State Corporation Commission.

28 ~~Members~~ Legislative members of the Commission shall serve terms coincident with their terms of  
29 office. Nonlegislative citizen members shall be appointed for a term of two years. All members may be  
30 reappointed. Appointments to fill vacancies, other than by expiration of a term, shall be made for the  
31 unexpired terms. Vacancies shall be filled in the same manner as the original appointments.

32 The Commission shall elect a chairman and vice-chairman from among its membership. The  
33 chairman of the Commission shall be authorized to designate one or more members of the Commission to  
34 observe and participate in the discussions of any work group convened by the State Corporation  
35 Commission in furtherance of its duties under the Virginia Electric Utility Regulation Act (§ 56-576 et  
36 seq.) and this chapter. Members participating in such discussions shall be entitled to compensation and  
37 reimbursement provided in § 30-204, if approved by the Joint Rules Committee or its Budget Oversight  
38 Subcommittee.

39 **§ 30-203. (Expires July 1, 2024) Quorum; meetings; voting on recommendations.**

40 A majority of the members shall constitute a quorum. The Commission shall meet at least twice  
41 per year; meetings of the Commission shall be held at the call of the chairman or whenever the majority  
42 of the members so request.

43 No recommendation of the Commission shall be adopted if a majority of the Senate members or a  
44 majority of the House members appointed to the Commission (i) vote against the recommendation and  
45 (ii) vote for the recommendation to fail notwithstanding the majority vote of the Commission.

46 **§ 30-204. (Expires July 1, 2024) Compensation; expenses.**

47 ~~Members~~ Legislative members of the Commission shall receive such compensation as provided in  
48 § 30-19.12 and shall be reimbursed for all reasonable and necessary expenses incurred in the performance  
49 of their duties as provided in §§ 2.2-2813 and 2.2-2825. Unless otherwise approved in writing by the  
50 chairman of the Commission, nonlegislative citizen members shall only be reimbursed for travel  
51 originating and ending within the Commonwealth for the purpose of attending meetings. However, all

52 such compensation and expenses shall be paid from existing appropriations to the Commission or, if  
53 unfunded, shall be approved by the Joint Rules Committee.

54 **§ 30-205. (Expires July 1, 2024) Powers and duties of the Commission.**

55 The Commission shall have the following powers and duties:

56 1. Monitor the work of the State Corporation Commission in implementing Chapter 23 (§ 56-576  
57 et seq.) of Title 56, ~~receiving~~. The Commission shall receive an annual report from the State Corporation  
58 Commission by November 1 regarding such implementation and shall receive such other reports as the  
59 Commission may be required to make ~~pursuant thereto~~, including reviews, analyses, and impact on  
60 consumers of electric utility regulation in other states;

61 2. Examine generation, transmission and distribution systems reliability concerns;

62 3. Establish one or more subcommittees, composed of its membership, persons with expertise in  
63 the matters under consideration by the Commission, or both, to meet at the direction of the chairman of  
64 the Commission, for any purpose within the scope of the duties prescribed to the Commission by this  
65 section, provided that such persons who are not members of the Commission shall serve without  
66 compensation but shall be entitled to be reimbursed from funds appropriated or otherwise available to the  
67 Commission for reasonable and necessary expenses incurred in the performance of their duties; ~~and~~

68 4. Consider legislation referred to it during any session of the General Assembly or other requests  
69 by members of the General Assembly; and

70 5. Report annually to the General Assembly and the Governor with such recommendations as may  
71 be appropriate for legislative and administrative consideration in order to maintain reliable service in the  
72 Commonwealth while preserving the Commonwealth's position as a low-cost electricity market.

73 **§ 30-209. (Expires July 1, 2024) Sunset.**

74 This chapter shall expire on July 1, ~~2024~~ 2029.

75 **§ 45.2-1712. Annual reporting by investor-owned public utilities.**

76 Each investor-owned public utility providing electric service in the Commonwealth shall prepare  
77 an annual report disclosing its efforts to conserve energy, including (i) its implementation of customer  
78 demand-side management programs and (ii) efforts by the utility to improve efficiency and conserve

79 energy in its internal operations pursuant to § 56-235.1. The utility shall submit each annual report to the  
80 Division and the Commission on Electric Utility Regulation by November 1 of each year, and the Division  
81 shall compile the reports of the utilities and submit the compilation to the Governor and the General  
82 Assembly as provided in the procedures of the Division of Legislative Automated Systems for the  
83 processing of legislative documents.

84 **§ 45.2-1713. Submission of the Plan.**

85 Upon completion, the Division shall submit the Plan, including periodic updates thereto, to the  
86 Governor, the Commissioners of the State Corporation Commission, and the General Assembly and shall  
87 present the Plan to the Commission on Electric Utility Regulation at a public meeting. The Plan shall be  
88 submitted as provided in the procedures of the Division of Legislative Automated Systems for the  
89 processing of legislative documents. The Plan's executive summary shall be posted on the General  
90 Assembly's website.

91 **§ 56-599. Integrated resource plan required.**

92 A. Each electric utility shall file an updated integrated resource plan by July 1, 2015. Thereafter,  
93 each electric utility shall file an updated integrated resource plan by May 1, in each year immediately  
94 preceding the year the utility is subject to a triennial review filing. A copy of each integrated resource plan  
95 shall be provided to the Chairman of the House Committee on Labor and Commerce, the Chairman of the  
96 Senate Committee on Commerce and Labor, and to the Chairman of the Commission on Electric Utility  
97 Regulation. All updated integrated resource plans shall comply with the provisions of any relevant order  
98 of the Commission establishing guidelines for the format and contents of updated and revised integrated  
99 resource plans. Each integrated resource plan shall consider options for maintaining and enhancing rate  
100 stability, energy independence, economic development including retention and expansion of energy-  
101 intensive industries, and service reliability.

102 B. In preparing an integrated resource plan, each electric utility shall systematically evaluate and  
103 may propose:

- 104 1. Entering into short-term and long-term electric power purchase contracts;
- 105 2. Owning and operating electric power generation facilities;

- 106 3. Building new generation facilities;
- 107 4. Relying on purchases from the short term or spot markets;
- 108 5. Making investments in demand-side resources, including energy efficiency and demand-side
- 109 management services;
- 110 6. Taking such other actions, as the Commission may approve, to diversify its generation supply
- 111 portfolio and ensure that the electric utility is able to implement an approved plan;
- 112 7. The methods by which the electric utility proposes to acquire the supply and demand resources
- 113 identified in its proposed integrated resource plan;
- 114 8. The effect of current and pending state and federal environmental regulations upon the continued
- 115 operation of existing electric generation facilities or options for construction of new electric generation
- 116 facilities;
- 117 9. The most cost effective means of complying with current and pending state and federal
- 118 environmental regulations, including compliance options to minimize effects on customer rates of such
- 119 regulations;
- 120 10. Long-term electric distribution grid planning and proposed electric distribution grid
- 121 transformation projects;
- 122 11. Developing a long-term plan for energy efficiency measures to accomplish policy goals of
- 123 reduction in customer bills, particularly for low-income, elderly, and disabled customers; reduction in
- 124 emissions; and reduction in carbon intensity; and
- 125 12. Developing a long-term plan to integrate new energy storage facilities into existing generation
- 126 and distribution assets to assist with grid transformation.
- 127 C. As part of preparing any integrated resource plan pursuant to this section, each utility shall
- 128 conduct a facility retirement study for owned facilities located in the Commonwealth that emit carbon
- 129 dioxide as a byproduct of combusting fuel and shall include the study results in its integrated resource
- 130 plan. Upon filing the integrated resource plan with the Commission, the utility shall contemporaneously
- 131 disclose the study results to each planning district commission, county board of supervisors, and city and
- 132 town council where such electric generation unit is located, the Department of Energy, the Department of

133 Housing and Community Development, the Virginia Employment Commission, and the Virginia Council  
134 on Environmental Justice. The disclosure shall include (i) the driving factors of the decision to retire and  
135 (ii) the anticipated retirement year of any electric generation unit included in the plan. Any electric  
136 generating facility with an anticipated retirement date that meets the criteria of § 45.2-1701.1 shall comply  
137 with the public disclosure requirements therein.

138 D. As part of preparing any integrated resource plan pursuant to this section, each utility shall  
139 make a draft of the updated integrated resource plan available to the public and shall conduct outreach to  
140 engage the public and provide opportunities for the public to contribute information and ideas, as well as  
141 the ability for the public to make relevant inquiries, to the utility when formulating its integrated resource  
142 plan. Each utility shall report its public outreach efforts to the Commission. Additionally, each utility shall  
143 conduct an ongoing stakeholder review process for the purpose of considering, and inviting stakeholder  
144 input and review on, changes to the utility's integrated resource plan development methodology and  
145 modeling inputs and assumptions. The stakeholder review process shall include representatives from  
146 multiple interest groups, including residential and industrial classes of ratepayers. Each utility shall, at the  
147 time of the filing of its integrated resource plan, indicate to the Commission the composition of current  
148 and prospective stakeholders and report on any stakeholder meetings that have occurred prior to the filing  
149 date.

150 E. The Commission shall analyze and review an integrated resource plan and, after giving notice  
151 and opportunity to be heard, the Commission shall make a determination within nine months after the date  
152 of filing as to whether such an integrated resource plan is reasonable and is in the public interest.

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